



Short Introduction of IEA PVPS of Task 13

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From Bankability to Reliability, 26 September, 2022

Overview



- What is IEA PVPS?
- Task activities & deliverables
- Programme outline of today

IEA PVPS TCP in a nutshell



- 31 members 26 countries covering 5 continents, European Commission, 4 associations
- A truly global and unbiased network of PV expertise
- Representing main stakeholders in R&D, industry, implementation and policy
- Covering a large majority of worldwide production, applications and markets
- Mission: "To enhance the international collaborative efforts which facilitate the role of photovoltaic solar energy as a cornerstone in the transition to sustainable energy systems"





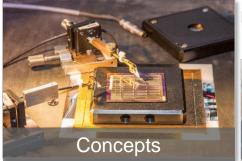




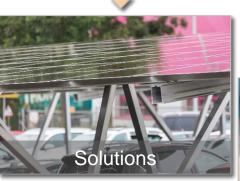


Working along the value chain













VPS

8 Active PVPS Tasks...



- Task 01 Strategic PV Analysis & Outreach
- Task 12 PV Sustainability
- Task 13 Reliability and Performance of PV Systems
- Task 14 High Penetration of PV Systems in Electricity Grids
- Task 15 Enabling Framework for the Development of BIPV
- Task 16 Solar Resource for High Penetration and Large-Scale Applications
- Task 17 PV for Transport
- Task 18 Off-Grid and Edge-of-Grid Photovoltaic Systems

Task 13: Reliability of novel PV materials, components and modules

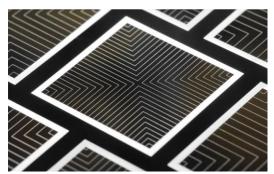


PV Cells and Modules

- Degradations modes of new backsheet materials
- Degradation modes in new cell and module technology
- Impact of testing strategies under specific load conditions
- Review of PV module repair strategies
- Re-qualification & standardization of 2nd life PV



- Application-specific performance and degradation
- Estimating lifetime of PV + storage systems
- Guidelines for O&M of PV + storage systems
- Cost estimations for O&M of PV + storage systems





Task 13: Performance and Durability of PV Applications (ST2)



PV Applications

- Floating PV performance (modelling vs. real data)
- Floating PV Degradation modes and PLR
- Agri PV: Performance of dual land use
- Bifacial PV tracking systems: Performance modelling
- Bifacial PV tracking for optimal performance and cost

PV Integration

- Digital integration of PV systems from design to O&M
- Digital twinning of PV power plants
- Module Level Power Electronics (MLPE) in PV systems
- Performance comparison of MLPE vs. string inverter







Task 13: Techno-Economic Key Performance Indicators (ST3)



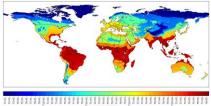
Overview and Assessment of

- Extreme weather events and impact on KPIs
- Diagnostics, repair and mitigation strategies
- Best performing technologies for climatic conditions
- Guidelines for module selection and system design

Mapping of PV economic KPIs

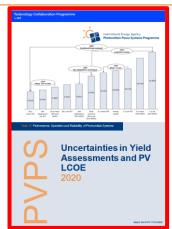
- Decision matrix of KPIs along the value chain
- Develop best practice flowcharts for PV projects
- Analysis of large-scale impact on reliability KPIs
- Visualization of techno-economic KPIs and global mapping





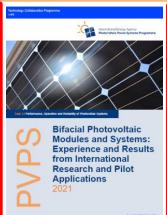


Technical Reports (https://iea-pvps.org/research-tasks/performance-operation-and-reliability-of-photovoltaic)

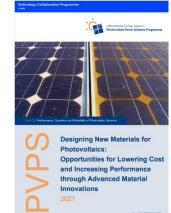




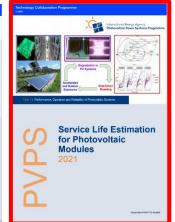


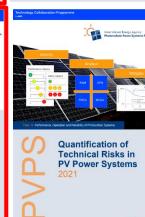


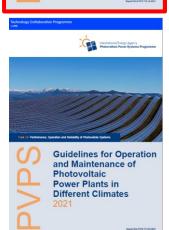












From Bankability to Reliability



Our speakers of today

Ulrike Jahn Introduction of IEA PVPS Task 13



Karl-Anders Weiß Reliability for New Applications



David Moser Yield Assessments and Performance Loss Rates of PV Power Systems



Franz Baumgartner Will PV optimizer lead to optimum solar output at light shading conditions?



Christian Schill Soiling Losses – Impact on the Performance of PV Power Plants





Panel Discussion:

From Bankability to Reliability

https://iea-pvps.org/research-tasks/performance-operation-and-reliabilityof-photovoltaic

Meet us during this conference at Booth A5 (PVPS)

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