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IFA

**PVPS** 





- Goal of T13 ST2.5 Performance at partial shading
- What is the potential benefit of Optimizer (MLPE)
- Method of estimation at light shading conditions
- Outcome WCPEC-8 Poster Journal Paper
- Call for typical shading condition in different countries



Figure 4. Single-family home with residential PV system (modules with 3 bypass diodes) and shading objects of type chimney and ventilation pipe. The 13 kWp PV plant was implemented by PV installer in Switzerland. Reproduced with permission.<sup>130</sup> Copyright 2022, Alsona AG.

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## **Module Level Power Electronics (MLPE)**

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**PVA Schneider, Turbenthal** 



### **Theoretical available Max DC Power**

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**Figure 6.** Second time step of the simulated PV system at 11:05 of August 1, 2018 (same shading scenario as described in the caption of Figure 5).

#### at 11:50 only the MLPE find max. Power



**Figure 7.** Third time step of the simulated PV system at 11:50 of August 1, 2018 (same shading scenario as described in the caption of Figure 5).



# MLPE Real Efficiency ZHAW Measurement



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# Annual Simulation Results 1 with real Eff.





System A : MLPE @ Chimney - nearSystem B : SINV @ Chimney - farOptimizer Solaredge SE3500H (HD-wave)+P370Stringinverter Huawei SUN2000-3.68KTL-L1



### **PV Plan Designer will find OPTIMUM**

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System of 14 PV modules: Percentage Performance Benefit of MLPE (new DC/AC) versus SINV



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Figure 12. Comparison of the SINV: SUN2000-3.68KTL-L1 and MLPE: SE3500H with P370 power optimizer for a 14-module residential PV plant. Annual MLPE yield gain for 10 chimney positions visualized as boxes and their magnitude indicated by color bar. Minimum 0.9% and maximum MLPE yield gain 1.4% are denoted by gray text boxes

C. Allenspach, A. Bänziger, A. Schneider, F. Carigiet, F. Baumgartner, Conference Paper at 8th WCPEC 2022, Milano and published as Journal Paper in www.solar-rrl.com

### **PV Plan Designer will find OPTIMUM**

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System of 14 PV modules: Percentage Performance Benefit of MLPE (old DC/AC) versus SINV



Figure 13. Comparison of the SINV: SB3.6-1AV-41 and NILPE: SE3500 (non-HD-wave) with P370 power optimizer for a 14-module residential PV plant. Annual MLPE yield gain for 10 chimney positions visualized as boxes and their magnitude indicated by color bar. Minimum 0.6% and maximum MLPE yield gain 0.02% are denoted by gray text boxes

C. Allenspach, A. Bänziger, A. Schneider, F. Carigiet, F. Baumgartner , Conference Paper at 8th WCPEC 2022, Milano and published as Journal Paper in www.solar-rrl.com

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### **Annual Simulation Results 2 with real Eff.**





### System A : MLPE

Optimizer Solaredge SE3500H (HD-wave)+P370

#### System B : **SINV** Stringinverter Huawei SUN2000-3.68KTL-L1

|                   | MLPE<br>– new–        | MLPE<br>– old–        | SINV<br>-new- |
|-------------------|-----------------------|-----------------------|---------------|
| Chimney<br>«near» | 96.2%                 | 94.4%                 | 95.7%         |
| Chimney<br>«far»  | 96.2%                 | 94.4%                 | 96.6%         |
| Manufacturer      | 98.8% · 98.8% = 97.6% | 98.8% · 97.5% = 96.3% | 97.3%         |





| Shading moments $n$ :                  | 1                               | 2                                | 3                                | 4                                | 5                               | 6                                 |
|--|---------------------------------|----------------------------------|----------------------------------|----------------------------------|---------------------------------|-----------------------------------|
| Date $+$ Time of shading moments $n$ : | July 3 <sup>rd</sup> ,<br>10:55 | April 3 <sup>rd</sup> ,<br>08:55 | Aug. 13 <sup>th</sup> ,<br>10:00 | Sept. 4 <sup>th</sup> ,<br>14:50 | June 9 <sup>th</sup> ,<br>14:35 | April 17 <sup>th</sup> ,<br>12:20 |

|                    | 1             |               | 2             |               | 3             |               |
|--------------------|---------------|---------------|---------------|---------------|---------------|---------------|
|                    | $I_{MPP}$ [A] | $V_{MPP}$ [V] | $I_{MPP}$ [A] | $V_{MPP}$ [V] | $I_{MPP}$ [A] | $V_{MPP}$ [V] |
| Module 1 - 6,      |               |               |               |               |               |               |
| 8 - 10 and 12 - 13 | 2.06          | 35.37         | 4.19          | 35.37         | 5.70          | 35.37         |
| Module 7           | 2.06          | 35.30         | 1.55          | 38.81         | 4.59          | 34.61         |
| Module 11          | 2.06          | 35.37         | 4.18          | 23.40         | 5.07          | 34.74         |

|                  | 4             |               |               | 5             | 6             |               |
|------------------|---------------|---------------|---------------|---------------|---------------|---------------|
|                  | $I_{MPP}$ [A] | $V_{MPP}$ [V] | $I_{MPP}$ [A] | $V_{MPP}$ [V] | $I_{MPP}$ [A] | $V_{MPP}$ [V] |
| Module 1 - 13,   |               |               |               |               |               |               |
| (all PV-modules) | 7.90          | 31.71         | 9.26          | 30.44         | 10.81         | 30.26         |

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12 Various rooftops in Zurich City, by Juliet Haller (AfS), Office for Urban Development - City of Zurich, «Leitfaden Dachlandschaften»

SFH 13kWp by PV installer, «Alsona AG» - Webpage: https://www.alsona.ch/

# PV Output Estimation with Partial Shading

- Shading by obstacles in Switzerland
- Estimation by simulation with 3D PV-modell



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### **Definition of relevant shading objects**





### How and where to gather the pictures of shading objects:

Link: <u>MS Teams Subfolder: >Shading Situations</u>

ST2\_Performance and Durability of PV Systems > ST2.5\_Module Power Electronics Efficiency and Shading > 03\_Data > 2\_simulation verification > Shading Situations



### I – Vegetation (e.g. Trees)













Pictures by Bouygues E&S InTec Schweiz AG, Geschäftseinheit Helion

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